

2015 Fuel Price Forecast

Arvind Jaggi

Senior Economist
Load Forecasting & Energy Efficiency

ESPWG

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General Framework

- Revised methodology for natural gas price forecasts reflects discussions with Market Participants at multiple ESPWG meetings in Nov. 2014 – Mar. 2015
- Unchanged Elements
 - Use of the EIA Annual Energy Outlook's long-term annual forecast for national average delivered price
 - Three region model Upstate (A-E); Mid-state (F-I);
 Downstate (J-K)
 - Five-year averages (2010-2014) for determining seasonality and weekly price spikes



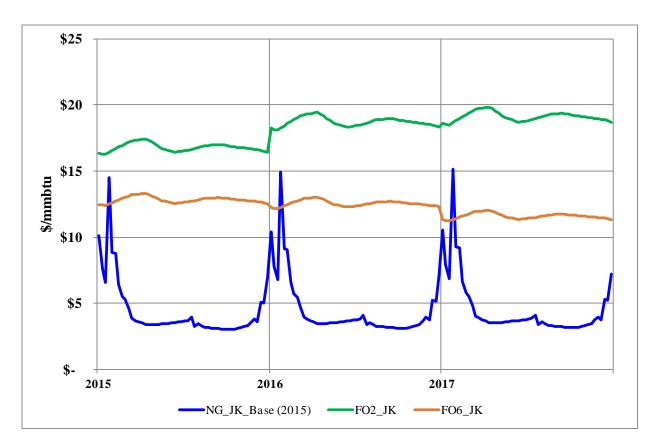
General Framework (cont'd)

- Revised Elements
 - Annual bases calculated using nine-month weighted monthly average (excluding Jan., Feb., and Dec.) as opposed to a twelve-month average
 - Three-year averages (2012-2014) for annual bases (changed from five-year averages)
 - "Spike structure" is normalized around mean monthly average prices

NYISO will post Excel files of all CARIS fuel price forecasts.



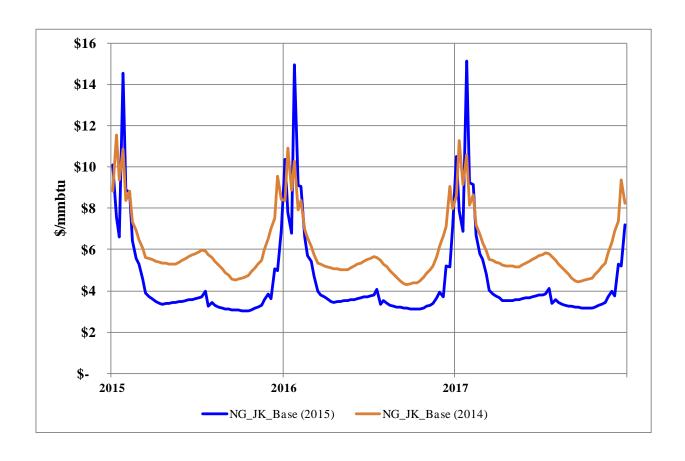
Zones J&K Fuel Price Forecast: Natural Gas & Fuel Oils (2015-17)



Fuel Oil seasonality based on NY Harbor Ultra-low Sulfur No. 2 spot prices

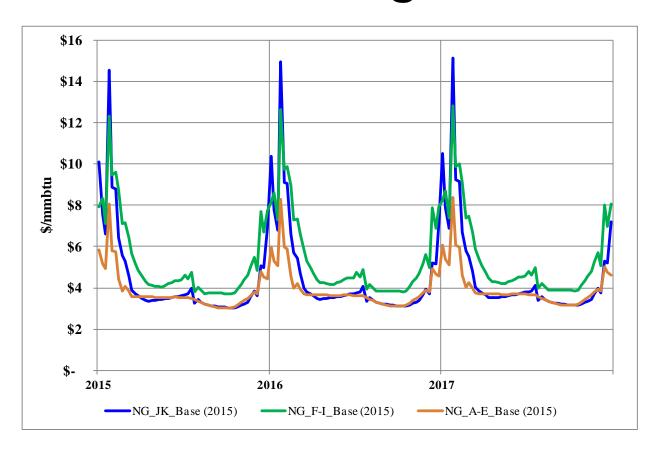


Zones J&K Natural Gas Forecast: 2014 vs. 2015



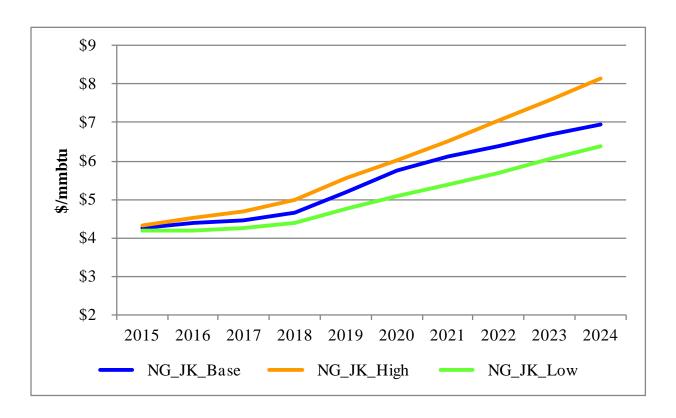


Natural Gas Price Forecast: NYCA Regions





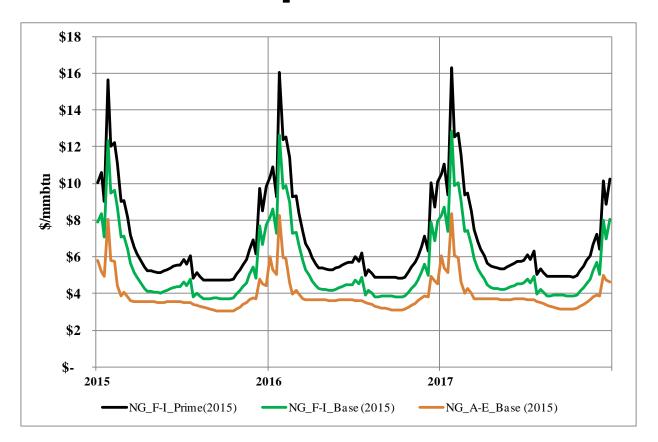
Zones J&K Natural Gas Forecast: High/Low Scenarios



The High/Low forecasts are based on 2015 AEO's High/Low national annual forecasts



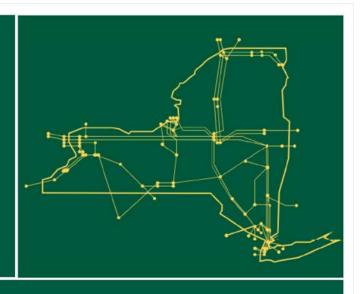
Natural Gas Price Forecast: Mid-state/Upstate Scenario



'F-I_Prime' assumes twice the Baseline differential with respect to A-E Baseline



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